OMB No. 2137-0047

ACCIDENT REPORT-HAZARDOUS LIQUID PIPELINE

Report Date

		Q012 111 2211 (2	No. 7000-1 (DOT)
PART A-OPERATOR INFORMATION			
Name of operator Principal business address			
(city) 3) Is pipeline interstate? \square yes \square no	(state)	(zip code)	
PART B-TIME AND LOCATION OF ACCIDENT			
1) Date: (month)			(year)
3) If onshore give state (including Puerto Rico and Washingto and county or city			
 5) Did accident occur on Federal Land? □ yes □ no (See instruction for definition of Federal Land.) 6) Specific location (If location is near offshore platforms, build drawing showing relationship of accident location to these land 		marks, such as highways, waterwa	ys, or railroads, attach a sketch or
PART C-ORIGIN OF RELEASE OF LIQUID OR VA	APOR.		
1) Part of system involved: □ line pipe □ tank farm □ pump station 2) Item involved: □ pipe □ valve □ scraper trap □ welding fitting □ girth weld □ t □ bolted fitting □ longitudinal weld Other (specify) 3) Year item installed	ank	(Check all	applicable items)
PART D-CAUSE OF ACCIDENT			
□ corrosion □ failed weld □ incorrect operation by o □ failed pipe □ outside force damage □ malfunction of control or relief equipment □ other (specify)	perator personnel		
PART E-DEATH OR INJURY			
2) Number of persons injured	on-employees		
PART F-ESTIMATED TOTAL PROPERTY DAMAG	GE		
PART G-COMMODITY SPILLED			
1) Name of commodity spilled:	-		

INSTRUCTIONS: Answer sections	s H, I or J only if it applies to the particular accident being reported.			
PART H-OCCURRED IN LINE PIPE				
1) Nominal diameter (inches) 2) Wall 3) SMYS (psi) 4) Type of joint: □ we 5) Pipe was □ Below ground □ Above ground 6) Maximum operating pressure (psig) 7) Pressure at time and location of accident (psig) 8) Had there been a pressure test on system? □ yes □ no 9) Duration of test (hrs) 10) Maximum test pressure (psig) 11) Date of latest test	elded □ flanged □ threaded □ coupled □ other			
PART I-CAUSED BY CORROSION				
1) Location of corrosion □ internal □ external 2) Facility coated? □ yes □ no	3) Facility under cathodic protection? ☐ yes ☐ no 4) Type of corrosion ☐ galvanic ☐ other (specify)			
PART J-CAUSED BY OUTSIDE FORCE				
1) Damage by operator or its contractor Damage by others Damage by natural forces Landslide Subsidence Washout Frostheave Earthquake Ship anchor Mudslide Fishing Operations Other	2) Was a damage prevention program in effect? □ yes □ no 3) If yes, was the program □ "one-call" □ other 4) Did excavator call? □ yes □ no 5) Was pipeline location temporarily marked for the excavator? □ yes □ no			
PART K-ACCOUNT OF ACCIDENT				
NAME AND TITLE OF OPERATOR OFFICIAL FILING THIS REPORT.				
Telephone no. (Including area code)	Date			